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**STANDARD RATE SCHEDULE  
DISTRIBUTED GENERATION RIDER**

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APPLICATION:

Applicable to Distributed Generation smaller than 3 MW of connected generation connected in parallel operation to the Cooperative's lines in accordance with the Cooperative's service rules and regulations and the Cooperative's Distributed Generation Procedures and Guidelines Manual for Members (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

SALES TO CUSTOMER:

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

PURCHASES FROM A CUSTOMER:

Facility classified as 300 kW of connected generation and smaller and where the size of the generation shall not exceed 125% of the Customer's peak load.

For power produced in excess of on-site requirements, the Customer shall be compensated by the retail purchase meter running in reverse (Net metering). The Cooperative shall bill the Customer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule.

Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be purchased by the Cooperative at its export rate, which, while typically set annually, may be changed by the Cooperative monthly and which, at the time it is set, shall be the Cooperative's power supplier's avoided energy cost plus \$0.006235 per kWh to recover purchased power demand cost embedded within rates. At the time of approval of this tariff in January 2023, the avoided cost is \$0.03659 per kWh + \$0.006235 per kWh = \$0.042825 per kWh.

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Issued January 24 2023  
Month Day Year

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Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

PURCHASES FROM A CUSTOMER (CONTINUED)

Purchases from a Customer – Facility classified as greater than 300 kW and less than 3 MW of connected generation – or greater than 125% of the Customer's peak load

Purchases from a Distributed Generation Customer shall be at the Cooperative's Power Supplier's power purchase rates cost as determined by the Cooperative's Power Supplier. The power purchase rates cost shall be calculated periodically, as provided by the Cooperative's Power Supplier.

Where both sales to the Customer and purchases from the Customer exist in a billing period, the Customer shall be compensated by a bill credit at the avoided cost of the Cooperative's power supplier.

There shall be no "net metering" for Distributed Generation facilities larger than 300 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

MONTHLY RATE:

Each billing period the Customer shall be obligated to pay the following charges (if any) in addition to all charges indicated on his/her base rate:

CUSTOMER CHARGE:

300 kW and Smaller	@	\$8.50 per meter/month
Over 300 kW	@	\$12.82 per meter/month

Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible.

Meter Reading Charge	@	\$50.00 per meter/month
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